



Run Date: 06/30/2026
Run Time: 12:31

Southeast Supply Header, LLC
Transactional Reports - Firm



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TSP Name: Southeast Supply Header, LLC
K Holder Name: BOARDWALK CONTINUUM MARKETING, LLC

TSP: 808264746
K Holder Prop: 0000031467

Post Date: 06/30/2026
Amend Rptg Desc: All Data
K Holder: 188779862

Post Time: 12:30:00
Affil Desc: None

Svc Req K: 840312
K Qty - K: 10000
K Beg Date: 07/01/2026
K End Date: 07/31/2026
K Ent Beg Date: 07/01/2026
K Ent End Date: 07/31/2026

Rate Sch: FTS
Res Rate Basis Desc: Per month
K Stat Desc: Amended

K End Ind: Yes

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/01/2026	07/31/2026			10,000

Loc	Loc Name	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
83101	TRANSCO - CODEN	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83102	FGT STA 44 (FGT AIRPORT ROAD) CODEN	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83110	FGT - LUCEDALE (REC - 83010)	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83111	GULFSTREAM - CODEN (REC - 83011)	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026

K Ent Beg Date	K Ent End Date	Del Loc	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
07/01/2026	07/31/2026			Commodity	0.0045	Tariff	0.0045
07/01/2026	07/31/2026			Reservation	15.9546		57.3500

Terms/Notes

Pressure Comments:

For Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST

TSP Name: Southeast Supply Header, LLC
K Holder Name: BOARDWALK CONTINUUM MARKETING, LLC

Post Date: 06/30/2026 Post Time: 12:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000031467 K Holder: 188779862 Affil Desc: None

Svc Req K: 840312

Rate Sch: FTS

Terms/Notes

FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Implied Primary Points Footnote:

As per the pipeline tariff this contract will have primary rights to all receipt points inside the contract primary path. This right is subject to tariff scheduling provisions.

Although receipt meter #83002 has 0 quantity, it is used to define the beginning point of the path for this contract.

Negotiated Rate Comments:

For Negotiated Rate effective from 07/01/2026 to 07/31/2026, for Rate Id Desc RES, for Rate Id Desc COM, for Rate Component FUEL:FUEL, STATEMENT OF NEGOTIATED RATES 7/

SHIPPER NAME: BOARDWALK CONTINUUM MARKETING, LLC

SERVICE AGREEMENT: CONTRACT NO. 840312 ("SERVICE AGREEMENT") 1/

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE AGREEMENT COMMENCES AT 9:00 A.M. CCT ON JULY 1, 2026 AND CONTINUES THEREAFTER UNTIL 9:00 A.M. CCT ON AUGUST 1, 2026. 6/

RATE SCHEDULE: FTS

MAXIMUM DAILY QUANTITY: 10,000 DTH/D

PRIMARY RECEIPT POINT: ALL RECEIPT POINTS AVAILABLE TO SHIPPER PURSUANT TO SECTION 4.1(A) OF TRANSPORTER'S RATE SCHEDULE FTS

PRIMARY DELIVERY POINT(S): GULFSTREAM DELIVERY POINT (TRANSPORTER'S M&R NO. 83111); AND FGT DELIVERY POINT

TSP Name: Southeast Supply Header, LLC
K Holder Name: BOARDWALK CONTINUUM MARKETING, LLC

Post Date: 06/30/2026 Post Time: 12:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000031467 K Holder: 188779862 Affil Desc: None

Svc Req K: 840312

Rate Sch: FTS

Terms/Notes

RESERVATION RATE: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$57.350 PER DTH PER MONTH OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT (THE MONTHLY EQUIVALENT OF A DAILY RESERVATION RATE OF \$1.850 PER DTH PER DAY OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT). 2/ 3/ 4/ 5/ 6/

USAGE RATES: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE MAXIMUM USAGE - 1 RATE AND USAGE - 2 RATE APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

FUEL: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE GAS FOR TRANSPORTER'S USE % APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AND THE SERVICE AGREEMENT, AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ IN ADDITION TO THE NEGOTIATED RESERVATION RATE, USAGE-1 RATE, USAGE-2 RATE AND GAS FOR TRANSPORTER'S USE %, SHIPPER SHALL PAY ALL APPLICABLE CHARGES AND SURCHARGES APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS, AS EFFECTIVE FROM TIME TO TIME, PURSUANT TO TRANSPORTER'S TARIFF, INCLUDING BUT NOT LIMITED TO THE SYSTEM BALANCING ADJUSTMENT CHARGE AND THE FERC ANNUAL CHARGE ADJUSTMENT.

3/ IN CONSIDERATION OF THE RATES SET FORTH ABOVE, THE APPLICABLE RATES FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT SHALL REMAIN AS STATED ABOVE. THEREFORE, PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FTS OF TRANSPORTER'S TARIFF, THE RATES SET FORTH ABOVE SHALL CONSTITUTE NEGOTIATED RATES. THE NEGOTIATED RATES SHALL REPLACE THE OTHERWISE GENERALLY APPLICABLE MAXIMUM RECOURSE RATES, RATE COMPONENT, CHARGE OR CREDIT IN TRANSPORTER'S TARIFF ("TARIFF RATES"), AND THE TARIFF RATES SHALL NOT APPLY TO OR BE AVAILABLE TO SHIPPER FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT (TO THE EXTENT THAT SUCH TARIFF RATES ARE INCONSISTENT WITH THE RATES SET FORTH ABOVE), NOTWITHSTANDING ANY ADJUSTMENTS TO SUCH TARIFF RATES WHICH MAY BECOME EFFECTIVE DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

4/ IF, AT ANY TIME AFTER SERVICE COMMENCES UNDER THE SERVICE AGREEMENT, TRANSPORTER IS COLLECTING ITS EFFECTIVE MAXIMUM RECOURSE RATES FROM OTHER SHIPPERS SUBJECT TO REFUND UNDER SECTION 4 OF THE NATURAL GAS ACT, TRANSPORTER SHALL HAVE NO REFUND OBLIGATION TO SHIPPER EVEN IF THE FINAL MAXIMUM RATE IS REDUCED TO A LEVEL BELOW THE NEGOTIATED RATES PROVIDED HEREIN. SHIPPER'S RIGHT TO RECEIVE CREDITS RELATING TO TRANSPORTER'S PENALTY REVENUE OR OTHER SIMILAR REVENUE, IF ANY, APPLICABLE TO TRANSPORTATION SERVICE ON TRANSPORTER'S SYSTEM SHALL BE GOVERNED BY TRANSPORTER'S TARIFF AND ANY APPLICABLE FERC ORDERS AND/OR REGULATIONS. IN THE EVENT SHIPPER RELEASES ITS FIRM TRANSPORTATION RIGHTS UNDER THE SERVICE AGREEMENT, SHIPPER SHALL CONTINUE TO BE OBLIGATED TO PAY TRANSPORTER FOR THE DIFFERENCE, IF ANY, BY WHICH THE NEGOTIATED RATE HEREIN EXCEEDS THE RELEASE RATE.

5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER AGREES TO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A TRANSPORTER SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS APPLICABLE TO SHIPPER'S TRANSPORTATION THAT ARE NOT OTHERWISE REFLECTED IN TRANSPORTER'S



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Transactional Reports - Firm



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TSP Name: Southeast Supply Header, LLC	TSP: 808264746	Post Date: 06/30/2026	Post Time: 12:30:00
K Holder Name: BOARDWALK CONTINUUM MARKETING, LLC	K Holder Prop: 0000031467	Amend Rptg Desc: All Data	
		K Holder: 188779862	Affil Desc: None
Svc Req K: 840312	Rate Sch: FTS		

Terms/Notes

FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO TRANSPORTER'S SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH TRANSPORTER'S OPERATION.

6/ APPLICABILITY OF NEGOTIATED RATES: THIS NEGOTIATED RATE AGREEMENT SHALL APPLY TO ALL SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

7/ CAPITALIZED TERMS USED BUT NOT DEFINED HEREIN HAVE THE MEANING DEFINED FOR SUCH TERMS IN TRANSPORTER'S TARIFF.



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Run Time: 12:31

Southeast Supply Header, LLC
Transactional Reports - Firm



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TSP Name: Southeast Supply Header, LLC
K Holder Name: KOCH ENERGY SERVICES, LLC

Post Date: 06/30/2026 Post Time: 12:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000029551 K Holder: 832703297 Affil Desc: None

Svc Req K: 840310
K Qty - K: 10000
K Beg Date: 07/01/2026
K End Date: 07/31/2026 K End Ind: Yes
K Ent Beg Date: 07/01/2026
K Ent End Date: 07/31/2026

Rate Sch: FTS
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/01/2026	07/31/2026			10,000

Loc	Loc Name	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
83101	TRANSCO - CODEN	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83102	FGT STA 44 (FGT AIRPORT ROAD) CODEN	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83110	FGT - LUCEDALE (REC - 83010)	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83111	GULFSTREAM - CODEN (REC - 83011)	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026

K Ent Beg Date	K Ent End Date	Del Loc	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
07/01/2026	07/31/2026			Commodity	0.0045	Tariff	0.0045
07/01/2026	07/31/2026			Reservation	15.9546		56.7610

Terms/Notes

Pressure Comments:

For Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST

TSP Name: Southeast Supply Header, LLC
K Holder Name: KOCH ENERGY SERVICES, LLC

Post Date: 06/30/2026 Post Time: 12:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000029551 K Holder: 832703297 Affil Desc: None

Svc Req K: 840310

Rate Sch: FTS

Terms/Notes

FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Implied Primary Points Footnote:

As per the pipeline tariff this contract will have primary rights to all receipt points inside the contract primary path. This right is subject to tariff scheduling provisions.

Although receipt meter #83002 has 0 quantity, it is used to define the beginning point of the path for this contract.

Negotiated Rate Comments:

For Negotiated Rate effective from 07/01/2026 to 07/31/2026, for Rate Id Desc RES, for Rate Id Desc COM, for Rate Component FUEL:FUEL, STATEMENT OF NEGOTIATED RATES 7/

SHIPPER NAME: KOCH ENERGY SERVICES, LLC

SERVICE AGREEMENT: CONTRACT NO. 840310 ("SERVICE AGREEMENT") 1/

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE AGREEMENT COMMENCES AT 9:00 A.M. CCT ON JULY 1, 2026, AND CONTINUES THEREAFTER UNTIL 9:00 A.M. CCT ON AUGUST 1, 2026. 6/

RATE SCHEDULE: FTS

MAXIMUM DAILY QUANTITY: 10,000 DTH/D

PRIMARY RECEIPT POINT: ALL RECEIPT POINTS AVAILABLE TO SHIPPER PURSUANT TO SECTION 4.1(A) OF TRANSPORTER'S RATE SCHEDULE FTS

TSP Name: Southeast Supply Header, LLC
K Holder Name: KOCH ENERGY SERVICES, LLC

Post Date: 06/30/2026 Post Time: 12:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000029551 K Holder: 832703297 Affil Desc: None

Svc Req K: 840310

Rate Sch: FTS

Terms/Notes

PRIMARY DELIVERY POINT(S): GULFSTREAM DELIVERY POINT (TRANSPORTER'S M&R NO. 83111); AND FGT DELIVERY POINT

RESERVATION RATE: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$56.761 PER DTH PER MONTH OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT (THE MONTHLY EQUIVALENT OF A DAILY RESERVATION RATE OF \$1.831 PER DTH PER DAY OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT). 2/ 3/ 4/ 5/ 6/

USAGE RATES: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE MAXIMUM USAGE - 1 RATE AND USAGE - 2 RATE APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

FUEL: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE GAS FOR TRANSPORTER'S USE % APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AND THE SERVICE AGREEMENT, AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ IN ADDITION TO THE NEGOTIATED RESERVATION RATE, USAGE-1 RATE, USAGE-2 RATE AND GAS FOR TRANSPORTER'S USE %, SHIPPER SHALL PAY ALL APPLICABLE CHARGES AND SURCHARGES APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS, AS EFFECTIVE FROM TIME TO TIME, PURSUANT TO TRANSPORTER'S TARIFF, INCLUDING BUT NOT LIMITED TO THE SYSTEM BALANCING ADJUSTMENT CHARGE AND THE FERC ANNUAL CHARGE ADJUSTMENT.

3/ IN CONSIDERATION OF THE RATES SET FORTH ABOVE, THE APPLICABLE RATES FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT SHALL REMAIN AS STATED ABOVE. THEREFORE, PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FTS OF TRANSPORTER'S TARIFF, THE RATES SET FORTH ABOVE SHALL CONSTITUTE NEGOTIATED RATES. THE NEGOTIATED RATES SHALL REPLACE THE OTHERWISE GENERALLY APPLICABLE MAXIMUM RECOURSE RATES, RATE COMPONENT, CHARGE OR CREDIT IN TRANSPORTER'S TARIFF ("TARIFF RATES"), AND THE TARIFF RATES SHALL NOT APPLY TO OR BE AVAILABLE TO SHIPPER FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT (TO THE EXTENT THAT SUCH TARIFF RATES ARE INCONSISTENT WITH THE RATES SET FORTH ABOVE), NOTWITHSTANDING ANY ADJUSTMENTS TO SUCH TARIFF RATES WHICH MAY BECOME EFFECTIVE DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

4/ IF, AT ANY TIME AFTER SERVICE COMMENCES UNDER THE SERVICE AGREEMENT, TRANSPORTER IS COLLECTING ITS EFFECTIVE MAXIMUM RECOURSE RATES FROM OTHER SHIPPERS SUBJECT TO REFUND UNDER SECTION 4 OF THE NATURAL GAS ACT, TRANSPORTER SHALL HAVE NO REFUND OBLIGATION TO SHIPPER EVEN IF THE FINAL MAXIMUM RATE IS REDUCED TO A LEVEL BELOW THE NEGOTIATED RATES PROVIDED HEREIN. SHIPPER'S RIGHT TO RECEIVE CREDITS RELATING TO TRANSPORTER'S PENALTY REVENUE OR OTHER SIMILAR REVENUE, IF ANY, APPLICABLE TO TRANSPORTATION SERVICE ON TRANSPORTER'S SYSTEM SHALL BE GOVERNED BY TRANSPORTER'S TARIFF AND ANY APPLICABLE FERC ORDERS AND/OR REGULATIONS. IN THE EVENT SHIPPER RELEASES ITS FIRM TRANSPORTATION RIGHTS UNDER THE SERVICE AGREEMENT, SHIPPER SHALL CONTINUE TO BE OBLIGATED TO PAY TRANSPORTER FOR THE DIFFERENCE, IF ANY, BY WHICH THE NEGOTIATED RATE HEREIN EXCEEDS THE RELEASE RATE.

5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER AGREES TO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A TRANSPORTER SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY



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TSP Name: Southeast Supply Header, LLC
K Holder Name: KOCH ENERGY SERVICES, LLC

TSP: 808264746
K Holder Prop: 0000029551
Post Date: 06/30/2026
Amend Rptg Desc: All Data
K Holder: 832703297
Post Time: 12:30:00
Affil Desc: None

Svc Req K: 840310

Rate Sch: FTS

Terms/Notes

MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS APPLICABLE TO SHIPPER'S TRANSPORTATION THAT ARE NOT OTHERWISE REFLECTED IN TRANSPORTER'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO TRANSPORTER'S SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH TRANSPORTER'S OPERATION.

6/ APPLICABILITY OF NEGOTIATED RATES: THIS NEGOTIATED RATE AGREEMENT SHALL APPLY TO ALL SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

7/ CAPITALIZED TERMS USED BUT NOT DEFINED HEREIN HAVE THE MEANING DEFINED FOR SUCH TERMS IN TRANSPORTER'S TARIFF.



Run Date: 06/30/2026
Run Time: 12:31

Southeast Supply Header, LLC
Transactional Reports - Firm



TSP Name: Southeast Supply Header, LLC
K Holder Name: TOTALENERGIES GAS & POWER NORTH AMERICA, INC.

TSP: 808264746
K Holder Prop: 0000031037

Post Date: 06/30/2026
Amend Rptg Desc: All Data
K Holder: 620059980

Post Time: 12:30:00
Affil Desc: None

Svc Req K: 840311
K Qty - K: 10000
K Beg Date: 07/01/2026
K End Date: 07/31/2026
K Ent Beg Date: 07/01/2026
K Ent End Date: 07/31/2026

Rate Sch: FTS
Res Rate Basis Desc: Per month
K Stat Desc: Amended

K End Ind: Yes

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/01/2026	07/31/2026			10,000

Loc	Loc Name	K Qty - Loc	Loc/QTl Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
83101	TRANSCO - CODEN	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83102	FGT STA 44 (FGT AIRPORT ROAD) CODEN	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83110	FGT - LUCEDALE (REC - 83010)	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026
83111	GULFSTREAM - CODEN (REC - 83011)	10,000	Delivery point(s) quantity			07/01/2026	07/31/2026

K Ent Beg Date	K Ent End Date	Del Loc	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
07/01/2026	07/31/2026			Commodity	0.0045	Tariff	0.0045
07/01/2026	07/31/2026			Reservation	15.9546		57.3500

Terms/Notes

Pressure Comments:

For Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST

TSP Name: Southeast Supply Header, LLC
K Holder Name: TOTALENERGIES GAS & POWER NORTH AMERICA, INC.

Post Date: 06/30/2026 Post Time: 12:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000031037 K Holder: 620059980 Affil Desc: None

Svc Req K: 840311

Rate Sch: FTS

Terms/Notes

FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Implied Primary Points Footnote:

As per the pipeline tariff this contract will have primary rights to all receipt points inside the contract primary path. This right is subject to tariff scheduling provisions.

Although receipt meter #83002 has 0 quantity, it is used to define the beginning point of the path for this contract.

Negotiated Rate Comments:

For Negotiated Rate effective from 07/01/2026 to 07/31/2026, for Rate Id Desc RES, for Rate Id Desc COM, for Rate Component FUEL:FUEL, STATEMENT OF NEGOTIATED RATES 7/

SHIPPER NAME: TOTALENERGIES GAS & POWER NORTH AMERICA, INC

SERVICE AGREEMENT: CONTRACT NO. 840311 ("SERVICE AGREEMENT") 1/

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE AGREEMENT COMMENCES AT 9:00 A.M. CCT ON JULY 1, 2026 AND CONTINUES THEREAFTER UNTIL 9:00 A.M. CCT ON AUGUST 1, 2026. 6/

RATE SCHEDULE: FTS

MAXIMUM DAILY QUANTITY: 10,000 DTH/D

PRIMARY RECEIPT POINT: ALL RECEIPT POINTS AVAILABLE TO SHIPPER PURSUANT TO SECTION 4.1(A) OF TRANSPORTER'S RATE SCHEDULE FTS

PRIMARY DELIVERY POINT(S): GULFSTREAM DELIVERY POINT (TRANSPORTER'S M&R NO. 83111); AND FGT DELIVERY POINT

TSP Name: Southeast Supply Header, LLC
K Holder Name: TOTALENERGIES GAS & POWER NORTH AMERICA, INC.

Post Date: 06/30/2026 Post Time: 12:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000031037 K Holder: 620059980 Affil Desc: None

Svc Req K: 840311

Rate Sch: FTS

Terms/Notes

RESERVATION RATE: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$57.350 PER DTH PER MONTH OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT (THE MONTHLY EQUIVALENT OF A DAILY RESERVATION RATE OF \$1.850 PER DTH PER DAY OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT). 2/ 3/ 4/ 5/ 6/

USAGE RATES: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE MAXIMUM USAGE - 1 RATE AND USAGE - 2 RATE APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

FUEL: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE GAS FOR TRANSPORTER'S USE % APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AND THE SERVICE AGREEMENT, AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ IN ADDITION TO THE NEGOTIATED RESERVATION RATE, USAGE-1 RATE, USAGE-2 RATE AND GAS FOR TRANSPORTER'S USE %, SHIPPER SHALL PAY ALL APPLICABLE CHARGES AND SURCHARGES APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS, AS EFFECTIVE FROM TIME TO TIME, PURSUANT TO TRANSPORTER'S TARIFF, INCLUDING BUT NOT LIMITED TO THE SYSTEM BALANCING ADJUSTMENT CHARGE AND THE FERC ANNUAL CHARGE ADJUSTMENT.

3/ IN CONSIDERATION OF THE RATES SET FORTH ABOVE, THE APPLICABLE RATES FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT SHALL REMAIN AS STATED ABOVE. THEREFORE, PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FTS OF TRANSPORTER'S TARIFF, THE RATES SET FORTH ABOVE SHALL CONSTITUTE NEGOTIATED RATES. THE NEGOTIATED RATES SHALL REPLACE THE OTHERWISE GENERALLY APPLICABLE MAXIMUM RECOURSE RATES, RATE COMPONENT, CHARGE OR CREDIT IN TRANSPORTER'S TARIFF ("TARIFF RATES"), AND THE TARIFF RATES SHALL NOT APPLY TO OR BE AVAILABLE TO SHIPPER FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT (TO THE EXTENT THAT SUCH TARIFF RATES ARE INCONSISTENT WITH THE RATES SET FORTH ABOVE), NOTWITHSTANDING ANY ADJUSTMENTS TO SUCH TARIFF RATES WHICH MAY BECOME EFFECTIVE DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

4/ IF, AT ANY TIME AFTER SERVICE COMMENCES UNDER THE SERVICE AGREEMENT, TRANSPORTER IS COLLECTING ITS EFFECTIVE MAXIMUM RECOURSE RATES FROM OTHER SHIPPERS SUBJECT TO REFUND UNDER SECTION 4 OF THE NATURAL GAS ACT, TRANSPORTER SHALL HAVE NO REFUND OBLIGATION TO SHIPPER EVEN IF THE FINAL MAXIMUM RATE IS REDUCED TO A LEVEL BELOW THE NEGOTIATED RATES PROVIDED HEREIN. SHIPPER'S RIGHT TO RECEIVE CREDITS RELATING TO TRANSPORTER'S PENALTY REVENUE OR OTHER SIMILAR REVENUE, IF ANY, APPLICABLE TO TRANSPORTATION SERVICE ON TRANSPORTER'S SYSTEM SHALL BE GOVERNED BY TRANSPORTER'S TARIFF AND ANY APPLICABLE FERC ORDERS AND/OR REGULATIONS. IN THE EVENT SHIPPER RELEASES ITS FIRM TRANSPORTATION RIGHTS UNDER THE SERVICE AGREEMENT, SHIPPER SHALL CONTINUE TO BE OBLIGATED TO PAY TRANSPORTER FOR THE DIFFERENCE, IF ANY, BY WHICH THE NEGOTIATED RATE HEREIN EXCEEDS THE RELEASE RATE.

5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER AGREES TO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A TRANSPORTER SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS APPLICABLE TO SHIPPER'S TRANSPORTATION THAT ARE NOT OTHERWISE REFLECTED IN TRANSPORTER'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO TRANSPORTER'S



Run Date: 06/30/2026
Run Time: 12:31

Southeast Supply Header, LLC
Transactional Reports - Firm



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TSP Name: Southeast Supply Header, LLC
K Holder Name: TOTALENERGIES GAS & POWER NORTH AMERICA, INC.

TSP: 808264746
K Holder Prop: 0000031037
Post Date: 06/30/2026
Amend Rptg Desc: All Data
K Holder: 620059980
Post Time: 12:30:00
Affil Desc: None

Svc Req K: 840311

Rate Sch: FTS

Terms/Notes

SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH TRANSPORTER'S OPERATION.

6/ APPLICABILITY OF NEGOTIATED RATES: THIS NEGOTIATED RATE AGREEMENT SHALL APPLY TO ALL SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

7/ CAPITALIZED TERMS USED BUT NOT DEFINED HEREIN HAVE THE MEANING DEFINED FOR SUCH TERMS IN TRANSPORTER'S TARIFF.
